



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
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No. F.DTL/207/2014-15/DGM(SO)/EAC/02/24 ISSUE DATE 18.11.14
DUE DATE 26.11.14

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 08.09.2014 to 14.09.2014. (Week No.24/F.Y. 2014-15).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-24/FY14-15 covering the period 08.09.14 to 14.09.14 .
The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed on CERC regulation on
Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested
to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned
due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank,
RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per
provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.95% (w.e.f 04.08.2014)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 08.09.2014 to 14.09.14(week No. 24/ FY 14-15)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges (Below 49.7 Hz) Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 08.09.2014 to 14.09.2014(Week 24/14-15)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
1	71.443395	71.181365	-0.26203	-3.07377	-4.33021	3.09943	0.59086	0.61652
2	76.392440	76.118581	-0.273859	18.16306	20.22098	4.78480	12.80066	35.74852
3	74.486972	74.957320	0.470348	12.12186	11.46037	1.17061	2.30631	15.59878
4	69.316234	69.108045	-0.208189	12.73788	12.44696	0.12041	1.57241	14.43070
5	65.257611	67.881807	2.624196	62.7783	64.70702	0.00000	9.06486	71.84316
6	66.188118	66.453735	0.265617	6.73027	8.93708	3.48317	0.38718	10.60062
7	62.002346	63.371483	1.369137	28.58753	29.05716	0.78143	0.65790	30.02686
	485.087116	489.072336	3.98522	138.04513	142.49936	13.43985	27.38018	178.86516

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 08.09.2014 to 14.09.14(week No. 24/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	3.91700	0.00000	0.82369	-3.09331	3.36148	0.03980	0.30796
2	RPH	0.00000	4.55735	0.09241	4.64976	-0.77481	2.26310	6.13804
3	G.T.STN.	0.00000	2.81651	0.81284	3.62935	0.00000	3.03470	6.66405
	IPGCL	3.91700	7.37385	1.72894	5.18579	2.58667	5.33759	13.11005
4	PRAGATI GT	1.43226	0.00000	0.12705	-1.30520	0.00000	0.19497	-1.11024
5	BAWANA	10.88783	0.00000	0.26735	-10.62047	0.17606	0.01288	-10.43154
	PPCL	12.32008	0.00000	0.39441	-11.92568	0.17606	0.20784	-11.54178
6	BTPS	0.00000	49.74731	0.61121	50.35852	-11.13134	0.82304	40.05022
7	BYPL	0.00000	224.81651	3.90171	228.71822	0.10382	78.56328	307.38532
8	BRPL	62.48520	0.00000	4.65565	-57.82955	34.09627	10.68829	-13.04499
9	NDPL	50.36202	0.00000	2.86518	-47.49683	19.85627	17.29650	-10.34406
10	NDMC	4.68129	0.00000	1.48465	-3.19664	18.50696	23.69158	39.00190
11	MES	0.00000	14.93568	0.11565	15.05133	3.26539	12.49597	30.81268
	TOTAL	133.76560	296.87335	15.75741	178.86516	67.46009	149.10410	395.42934

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 08.09.2014 to 14.09.14(week No. 24/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.00000	0.30796	0.30796
2	RPH	0.00000	6.13804	6.13804
3	G.T.STN.	0.00000	6.66405	6.66405
	IPGCL	0.00000	13.11005	13.11005
4	PRAGATI GT	1.11024	0.00000	-1.11024
5	Bawana	10.43154	0.00000	-10.43154
	PPCL	11.54178	0.00000	-11.54178
6	BTPS	0.00000	40.05022	40.05022
7	BYPL	0.00000	307.38532	307.38532
8	BRPL	13.04499	0.00000	-13.04499
9	NDPL	10.34406	0.00000	-10.34406
10	NDMC	0.00000	39.00190	39.00190
11	MES	0.00000	30.81268	30.81268
12	Regional Deviation NRPC	178.86516	0.00000	-178.86516
13	Pool balance due to additional Deviation	149.10410	0.00000	-149.10410
14	Pool balance due to capping of Generator & U/D Discom	67.46009	0.00000	-67.46009
	TOTAL	430.36017	430.36017	0.00000

Note

- i) Pool Balance reflects the diffrence arises due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
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Deviation Settlement Account for the period 08.09.2014 to 14.09.14(week No. 24/ FY 14-15)

Avg Trans. Loss in the STU during the period of A/c	0.67
(i) Actual drawal from the grid in MUs	489.072336
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	9.677075
(b) GT	21.071835
(c) Pargati	47.634306
(d) BTPS	34.042738
(e) Bawana	46.753859
Total	159.179813
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	648.252149
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	189.650159
(b) BRPL	265.014479
(c) BYPL	152.025826
(d) NDMC	32.250434
(e) MES	4.922049
(f) IP	0.021818
Total	643.884764
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	4.367384
(vi) Trans. Loss((v)*100/(iii)) in %	0.67

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-

Note:- The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.



DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 08.09.2014 to 14.09.14(week No. 24/ FY 14-15)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
8-Sep-14	28.283018	27.890131	-0.392887	-8.475802	-14.11965	4.90042	1.89189	-7.32735
9-Sep-14	29.292082	29.042615	-0.249467	-0.896567	-4.95072	4.79933	7.84666	7.69527
10-Sep-14	28.526323	28.345511	-0.180812	-5.725715	-7.21181	1.37843	2.73317	-3.10021
11-Sep-14	27.419280	27.099621	-0.319659	0.223530	-2.41846	2.62651	1.86243	2.07048
12-Sep-14	26.962839	26.893730	-0.069109	-0.044513	0.87970	1.48976	2.77154	5.14100
13-Sep-14	25.592000	25.152125	-0.439875	-9.392577	-12.85517	3.60139	0.11542	-9.13835
14-Sep-14	25.424234	25.226426	-0.197808	-6.194097	-6.82071	1.06044	0.07538	-5.68489
Total	191.499776	189.650159	-1.849617	-30.505741	-47.49683	19.85627	17.29650	-10.34406

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
8-Sep-14	39.814763	39.599112	-0.215651	-2.09931	-9.35690	6.76492	0.89449	-1.69749
9-Sep-14	41.874434	40.809964	-1.064470	-18.70264	-28.98876	14.64948	4.51379	-9.82548
10-Sep-14	41.556802	40.318584	-1.238218	-25.18284	-33.80702	8.11945	0.05698	-25.63059
11-Sep-14	37.207903	36.722316	-0.485587	-3.87609	-4.89962	0.99215	0.00313	-3.90434
12-Sep-14	35.339808	35.901088	0.561280	14.22810	15.05449	0.00000	2.07057	17.12506
13-Sep-14	36.838280	36.237978	-0.600302	-9.71266	-12.64800	3.07191	0.00000	-9.57609
14-Sep-14	34.713945	35.425437	0.711491	16.95650	16.81625	0.49836	3.14932	20.46393
Total	267.345936	265.014479	-2.331457	-28.388938	-57.82955	34.09627	10.68829	-13.04499

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
08-Sep-14	21.339137	22.187145	0.848008	37.12133	35.28840	0.00000	12.69527	47.98367
09-Sep-14	22.143889	23.042879	0.898990	39.02237	42.31071	0.00000	15.63928	57.94999
10-Sep-14	21.853158	22.967495	1.114337	30.12722	29.80063	0.00000	7.90504	37.70566
11-Sep-14	20.397511	21.280368	0.882857	21.46966	21.39518	0.00000	7.21488	28.61006
12-Sep-14	19.271597	20.791642	1.520045	34.62943	36.64076	0.00000	12.90192	49.54268
13-Sep-14	19.622286	21.312779	1.690493	39.73279	40.07460	0.00000	14.19505	54.26966
14-Sep-14	19.291930	20.443518	1.151588	22.81753	23.20794	0.10382	8.01184	31.32360
Total	143.919509	152.025826	8.106317	224.920326	228.71822	0.10382	78.56328	307.38532

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DELHI TRANSCO LTD.

State Load Despatch Centre

Deviation Settlement Account for the period 08.09.2014 to 14.09.14(week No. 24/ FY 14-15)

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
08-Sep-14	5.335769	5.154204	-0.181565	-2.36277	-9.27491	6.42379	0.64252	-2.20860
09-Sep-14	4.973705	5.160545	0.186840	13.84174	14.12447	0.81501	11.12437	26.06384
10-Sep-14	4.583486	5.092811	0.509325	12.85418	12.71484	0.00000	6.57217	19.28700
11-Sep-14	5.265178	4.692905	-0.572273	-3.29982	-8.78754	5.43143	0.13614	-3.21996
12-Sep-14	4.436094	4.694784	0.258690	8.56029	8.23360	0.77866	5.17569	14.18795
13-Sep-14	4.500631	3.945565	-0.555066	-9.39800	-12.61861	3.35686	0.00000	-9.26175
14-Sep-14	4.073502	3.509620	-0.563882	-6.36994	-7.58849	1.70121	0.04070	-5.84658
Total	33.168365	32.250434	-0.917931	13.825668	-3.19664	18.50696	23.69158	39.00190

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
08-Sep-14	0.855163	0.751650	-0.103513	-1.57664	-4.96030	3.12249	0.15580	-1.68201
09-Sep-14	0.734951	0.777808	0.042857	2.26100	2.42263	0.02666	1.07394	3.52323
10-Sep-14	0.540424	0.752206	0.211782	6.60777	6.53614	0.00000	4.41868	10.95482
11-Sep-14	0.569053	0.708075	0.139022	3.54656	3.50191	0.03246	2.36741	5.90178
12-Sep-14	0.521825	0.698169	0.176344	4.14612	4.38225	0.00442	2.96901	7.35569
13-Sep-14	0.512271	0.627564	0.115293	2.77185	2.79444	0.00125	1.13182	3.92750
14-Sep-14	0.603766	0.606577	0.002811	0.44440	0.37426	0.07811	0.37930	0.83166
Total	4.337452	4.922049	0.584597	18.201063	15.05133	3.26539	12.49597	30.81268

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
8-Sep-14	0.024000	0.003272	-0.020728	-0.85769	-0.90536	0.73892	0.00296	-0.16348
9-Sep-14	0.024000	0.003478	-0.020522	-0.83914	-0.72935	0.72111	0.00000	-0.00825
10-Sep-14	0.024000	0.003749	-0.020251	-0.51745	-0.52529	0.43016	0.00000	-0.09513
11-Sep-14	0.024000	0.003089	-0.020911	-0.40377	-0.40637	0.34815	0.00667	-0.05156
12-Sep-14	0.024000	0.002623	-0.021377	-0.47449	0.27206	0.41093	0.00335	0.68634
13-Sep-14	0.024000	0.003071	-0.020929	-0.48517	-0.47999	0.41820	0.00000	-0.06179
14-Sep-14	0.024000	0.002533	-0.021467	-0.33930	-0.31901	0.29402	0.02682	0.00183
Total	0.168000	0.021818	-0.146182	-3.917002	-3.09331	3.36148	0.03980	0.30796

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 08.09.2014 to 14.09.14(week No. 24/ FY 14-15)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
8-Sep-14	1.666000	1.669202	0.003202	-0.09954	-0.10507	0.00000	0.02942	-0.07566
9-Sep-14	1.939043	1.900634	-0.038409	3.29184	3.56924	0.00000	2.95916	6.52840
10-Sep-14	3.386250	3.409651	0.023401	-0.09668	-0.09815	0.00000	0.04613	-0.05202
11-Sep-14	3.551250	3.568294	0.017044	-0.05590	-0.05626	0.00000	0.00000	-0.05626
12-Sep-14	3.516000	3.539480	0.023480	-0.33752	0.19352	0.00000	0.00000	0.19352
13-Sep-14	3.483000	3.503302	0.020302	-0.28584	-0.28279	0.00000	0.00000	-0.28279
14-Sep-14	3.478000	3.481272	0.003272	0.40015	0.40885	0.00000	0.00000	0.40885
Total	21.019543	21.071835	0.052292	2.816508	3.62935	0.00000	3.03470	6.66405

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
08-Sep-14	1.859250	1.865604	0.006354	-0.45011	-0.47513	0.22063	0.00455	-0.24995
09-Sep-14	1.842250	1.812436	-0.029814	1.47378	1.59798	-0.49174	0.34550	1.45174
10-Sep-14	1.907250	1.888607	-0.018643	1.37594	1.36103	-0.46642	0.57116	1.46577
11-Sep-14	1.520750	1.460815	-0.059935	1.74571	1.73965	-0.19643	0.79202	2.33524
12-Sep-14	0.798500	0.805563	0.007063	0.07834	0.08290	0.00701	0.17451	0.26442
13-Sep-14	0.940750	0.919306	-0.021444	0.43289	0.43662	0.10119	0.31294	0.85074
14-Sep-14	0.908500	0.924744	0.016244	-0.09921	-0.09328	0.05094	0.06241	0.02008
Total	9.777250	9.677075	-0.100175	4.557345	4.64976	-0.77481	2.26310	6.13804

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
08-Sep-14	6.82325	6.83918	0.015934	-0.60583	-0.63950	0.00000	0.00115	-0.63835
09-Sep-14	6.98492	7.01665	0.031726	-1.14865	-0.99838	0.00000	0.19381	-0.80456
10-Sep-14	7.11125	7.11316	0.001906	0.44437	0.43955	0.00000	0.00000	0.43955
11-Sep-14	6.71275	6.70661	-0.006136	0.16332	0.16275	0.00000	0.00000	0.16275
12-Sep-14	6.85950	6.85867	-0.000828	0.03227	0.03415	0.00000	0.00000	0.03415
13-Sep-14	6.58300	6.59149	0.008486	-0.10263	-0.10154	0.00000	0.00000	-0.10154
14-Sep-14	6.49700	6.50855	0.011548	-0.21511	-0.20224	0.00000	0.00000	-0.20224
Total	47.571670	47.634306	0.062636	-1.432259	-1.30520	0.00000	0.19497	-1.11024

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 08.09.2014 to 14.09.14(week No. 24/ FY 14-15)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
08-Sep-14	7.822500	7.565520	-0.256980	10.89593	10.35793	-3.61283	0.10349	6.84859
09-Sep-14	5.940000	5.735088	-0.204912	9.11900	9.88744	-3.55631	0.66206	6.99318
10-Sep-14	4.320000	4.027524	-0.292476	7.88632	7.80083	-1.81338	0.02591	6.01336
11-Sep-14	4.100000	3.838824	-0.261176	4.83116	4.81440	-0.50691	0.00000	4.30748
12-Sep-14	4.225000	3.969396	-0.255604	5.67634	6.00603	-0.47076	0.00434	5.53962
13-Sep-14	4.320000	4.018704	-0.301296	7.09783	7.15889	-0.89786	0.00000	6.26103
14-Sep-14	5.150000	4.887682	-0.262318	4.24073	4.33301	-0.27329	0.02723	4.08695
Total	35.877500	34.042738	-1.834762	49.747312	50.35852	-11.13134	0.82304	40.05022

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
08-Sep-14	6.91700	7.02026	0.103258	-4.91956	-5.19298	0.15724	0.00000	-5.03574
09-Sep-14	6.82050	6.87668	0.056176	-2.87254	-2.49674	0.00000	0.01288	-2.48386
10-Sep-14	6.70200	6.70848	0.006477	-1.39088	-1.41196	0.00000	0.00000	-1.41196
11-Sep-14	6.43150	6.43508	0.003581	-0.61100	-0.61494	0.00000	0.00000	-0.61494
12-Sep-14	6.63650	6.64450	0.008001	-0.11110	0.06370	0.00000	0.00000	0.06370
13-Sep-14	6.30800	6.32674	0.018744	-0.88732	-0.87784	0.00000	0.00000	-0.87784
14-Sep-14	6.78925	6.74212	-0.047128	-0.09543	-0.08972	0.01882	0.00000	-0.07090
Total	46.604750	46.753859	0.149109	-10.887825	-10.62047	0.17606	0.01288	-10.43154

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.




Manager (SO/EA)